

Summer 2026: Midway-review and Q3 outlook

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July 2nd 2026

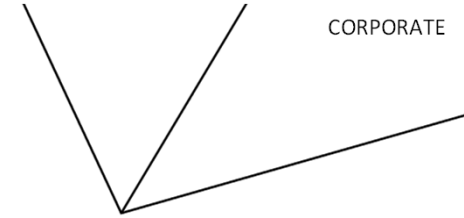
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What happened in Q2-2026?

Very strong price extremes in both directions

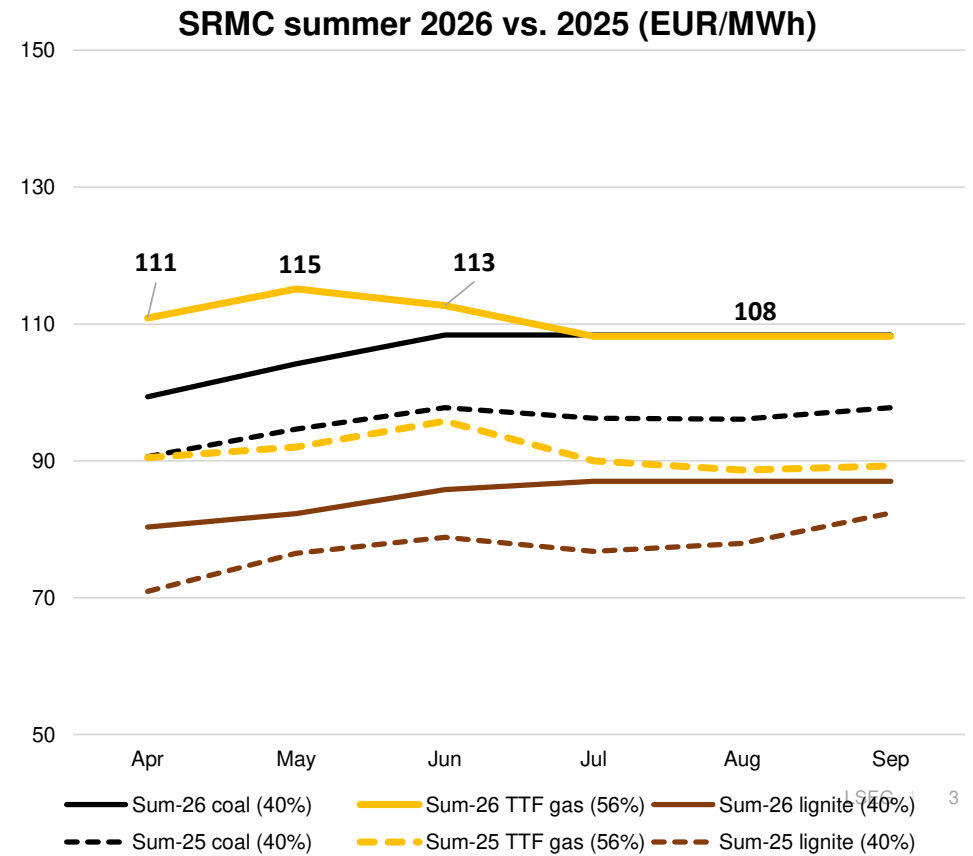
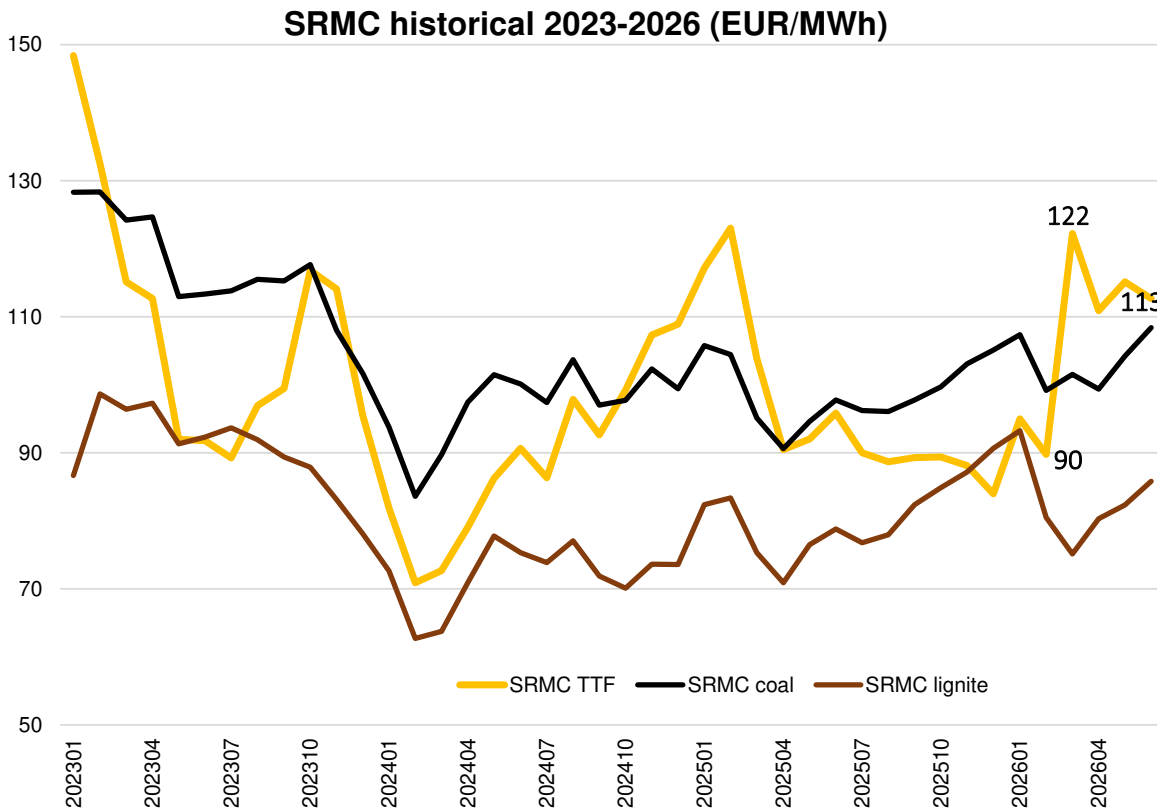
- Gas generation costs remained elevated
- Quite high outturn of Q2 (95 €/MWh), close to Q1 outturn (102 €/MWh)
- Deeply negative prices end of April / early May
- Heat wave end of June led to unusual price spikes
- French nuclear supply at record high



Generation costs (Jun 29th)

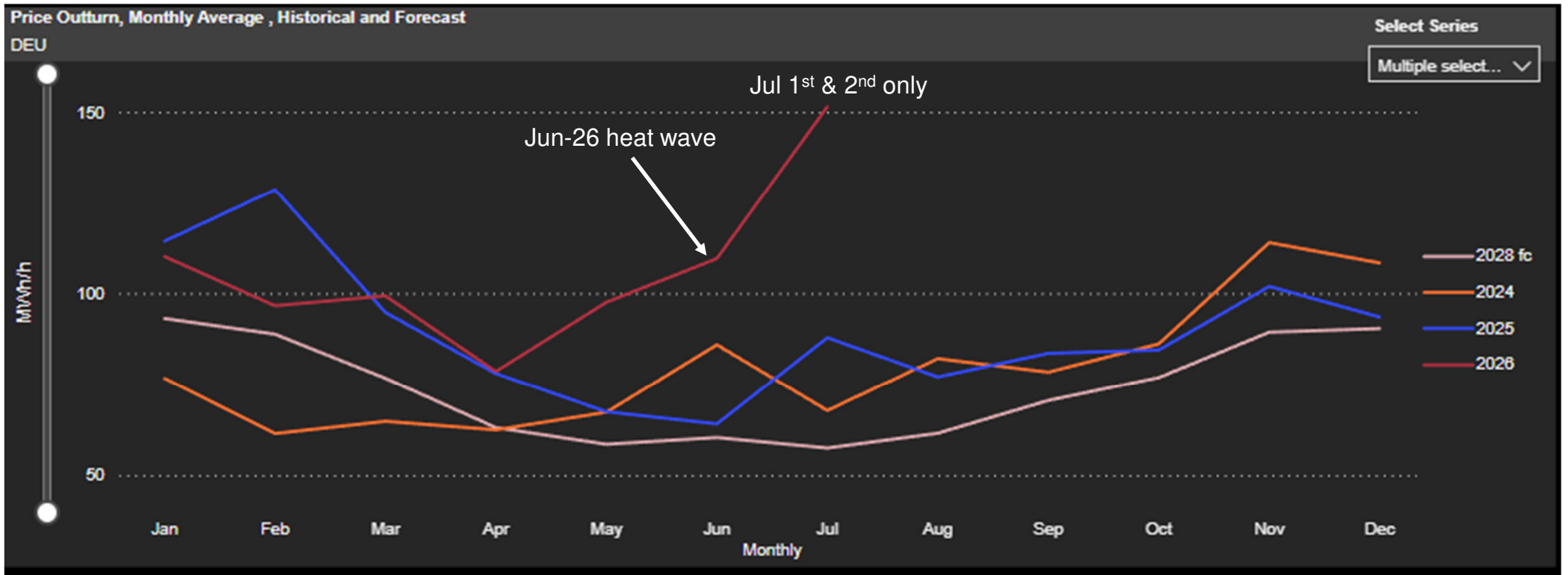
Gas price rally pushed gas short run marginal cost (SRMC) above lignite & hard coal

Front month gas SRMC of 56% efficient plant 111-122 €/MWh in Mar to mid-June



DEU Monthly price outturn

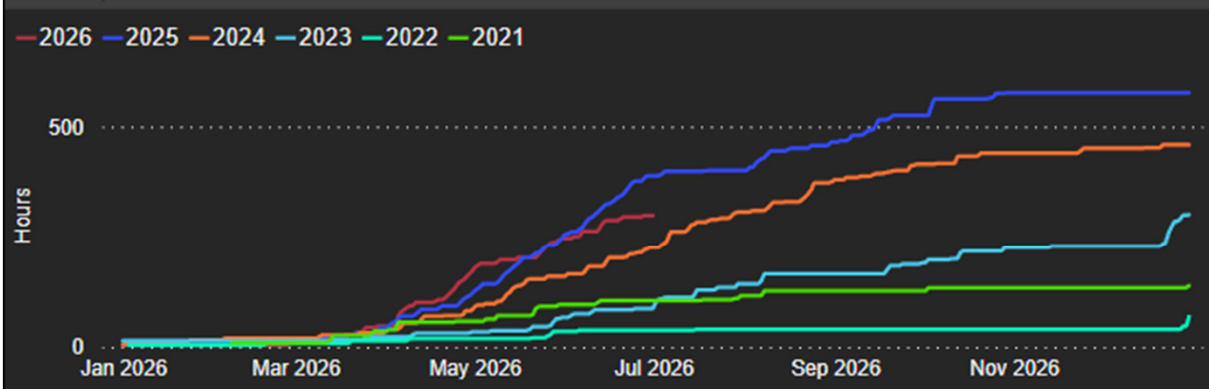
Gas price crisis kept generation costs elevated and higher than coal for most of Q2-26



Negative prices occurrence increasing every year

Q2 saw less neg. hours, but more extremely low prices

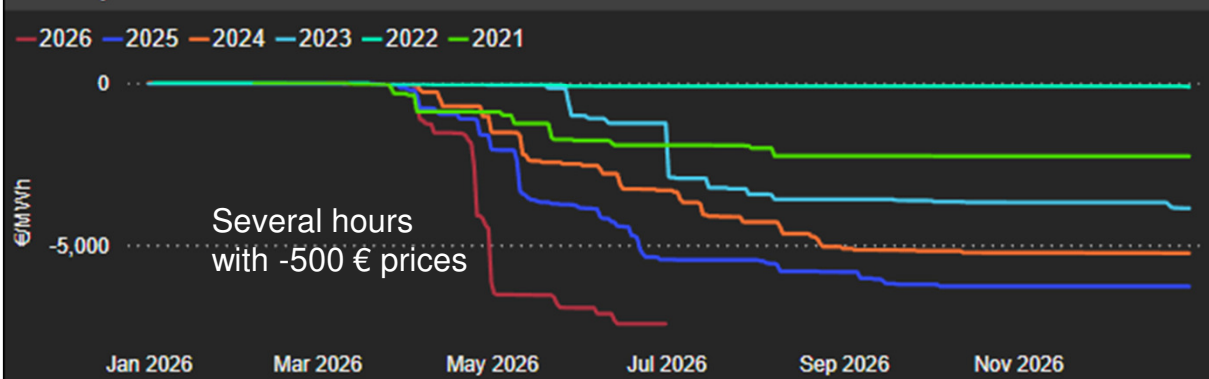
Accumulated Number of Hours with Negative Prices
Germany



Total Number of Hours with Negative Prices

Month	2021	2022	2023	2024	2025	2026
Jan		4	14	16	14	4
Feb	9	4		4		7
Mar	27	6	9	12	30	36
Apr	22	5	11	50	75	123
May	38	16	33	78	129	77
Jun	9	3	20	66	141	52
Jul	11	2	56	81	12	6
Aug	11		23	68	64	
Sep			22	40	60	
Oct	7		38	25	51	
Nov			3	11		
Dec	5	29	72	8		
Total	139	69	301	459	576	305

Cumulative Value of Negative Prices
Germany

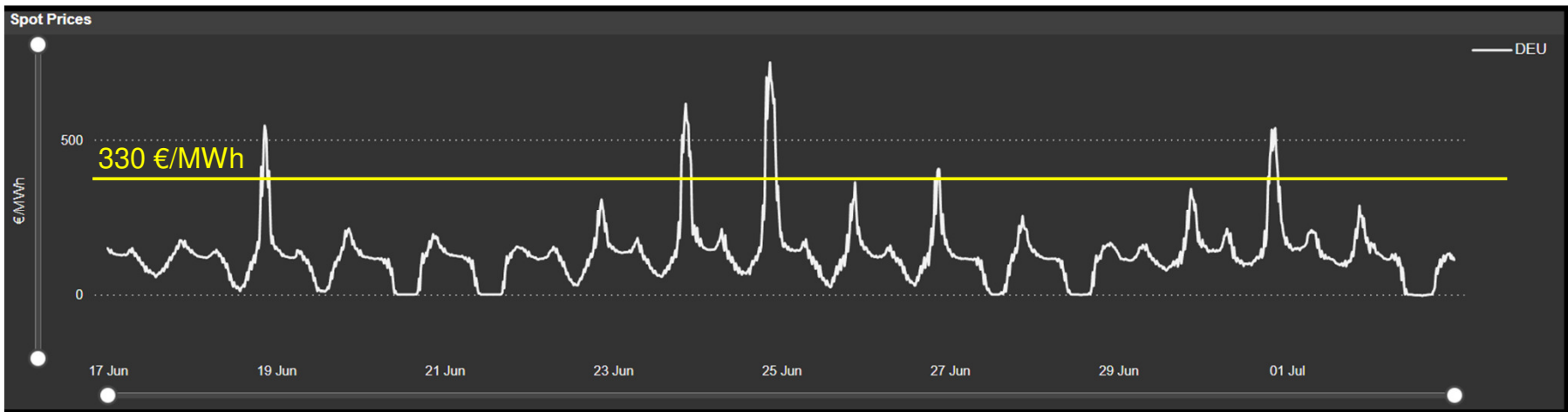


Average Price €/MWh (Negative Prices Only)

Month	2021	2022	2023	2024	2025	2026
Jan		-0.53	-2.48	-1.05	-0.11	-0.01
Feb	-1.26	-0.26		-0.07		-0.08
Mar	-12.51	-9.28	-1.91	-3.55	-5.48	-1.96
Apr	-25.60	-0.58	-2.99	-19.83	-19.56	-36.00
May	-23.08	-3.31	-28.58	-18.71	-16.81	-31.61
Jun	-16.24	-0.23	-11.55	-12.33	-11.69	-9.53
Jul	-8.31	-0.08	-39.03	-12.01	-1.09	-1.53
Aug	-21.87		-6.69	-11.16	-5.77	
Sep			-1.77	-3.31	-6.38	
Oct	-0.88		-1.52	-2.15	-1.16	
Nov			-0.04	-0.72		
Dec	-0.04	-0.97	-2.47	-0.61		

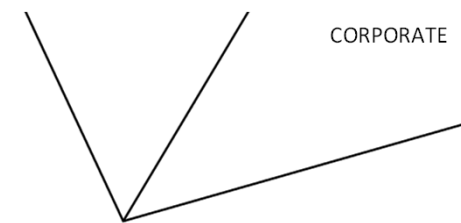
Price range in Q1 vs Q2

Extremes occur and repeat themselves

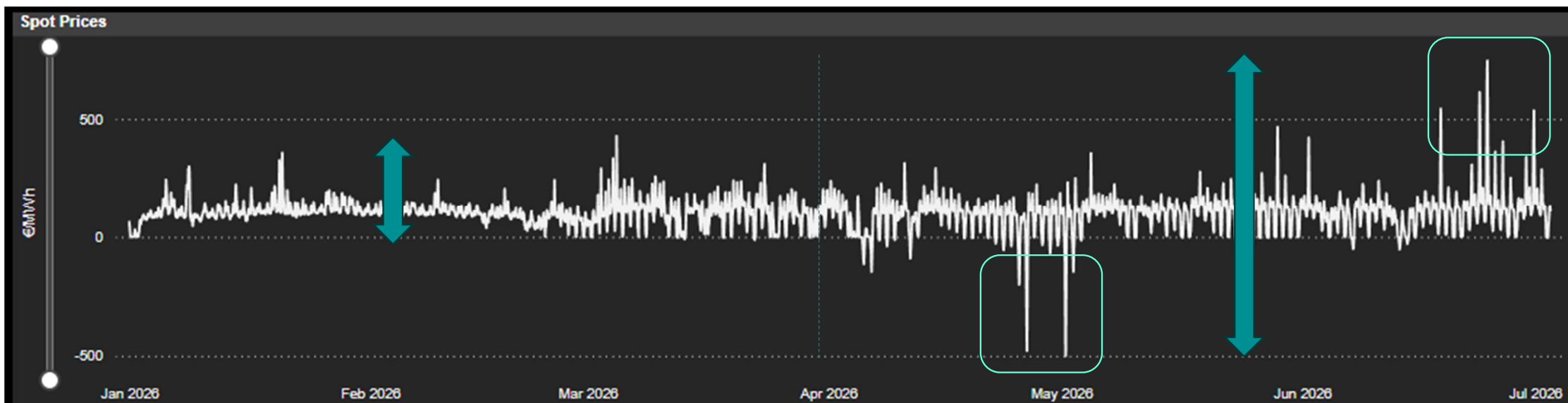


Price range in Q1 vs Q2

Extremes occur and repeat themselves

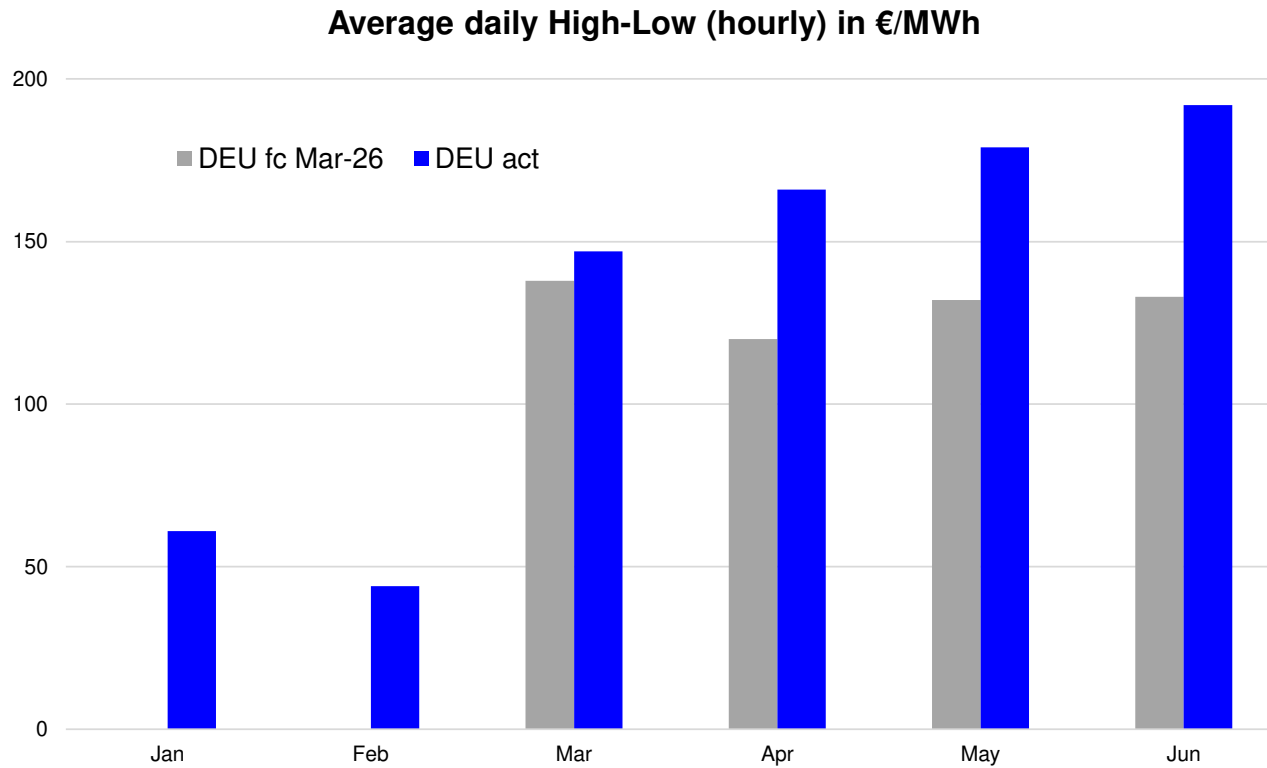
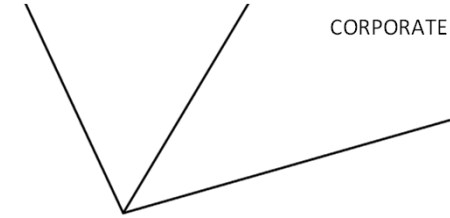


15min spot prices DEU:



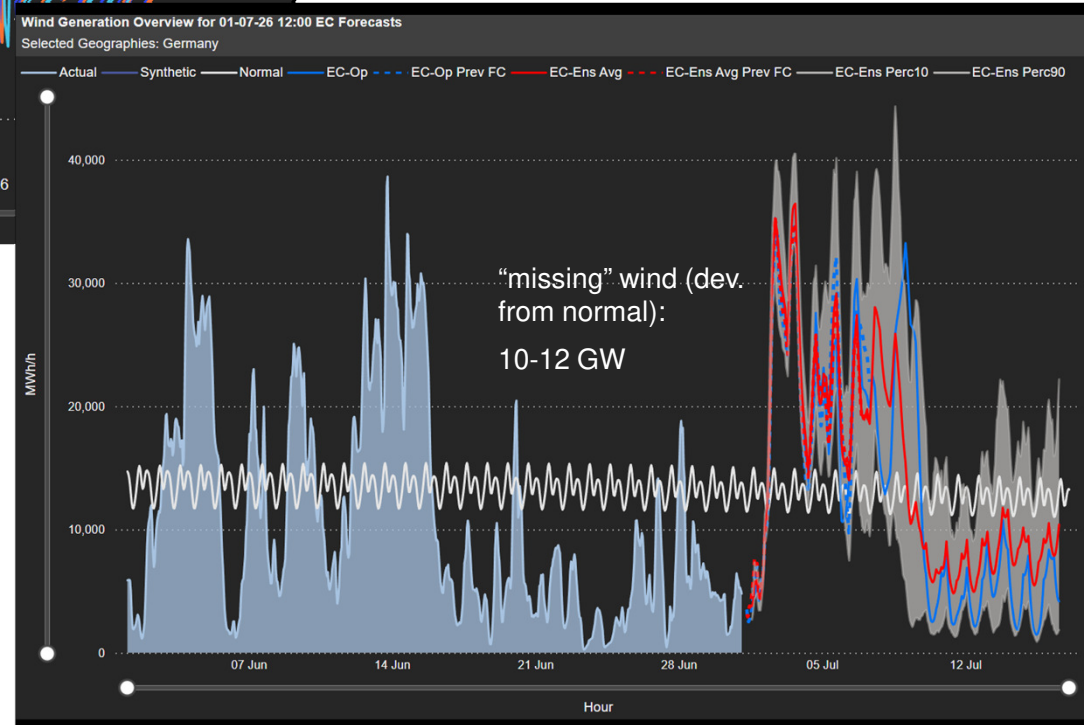
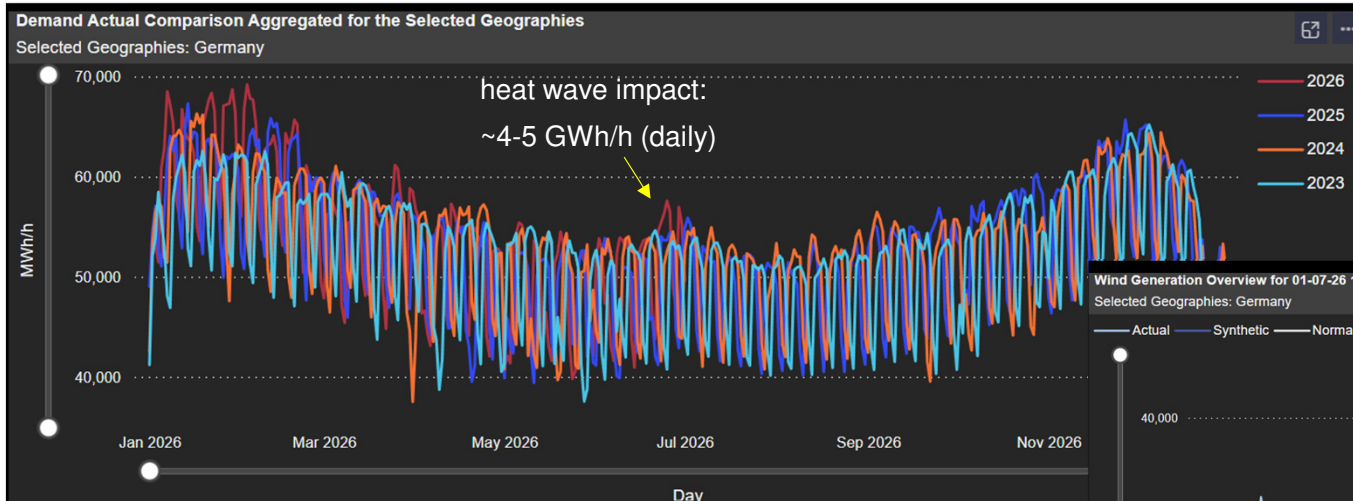
Our average monthly H-L forecast underestimated the actual

Lower lows + higher highs

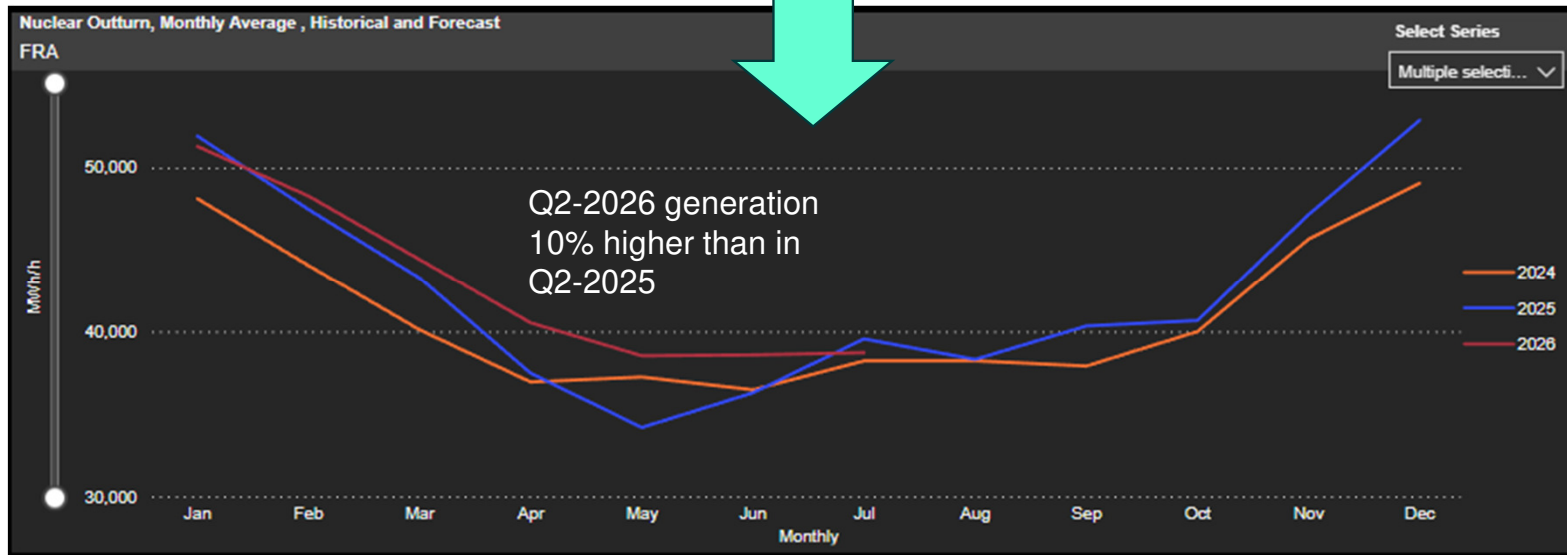
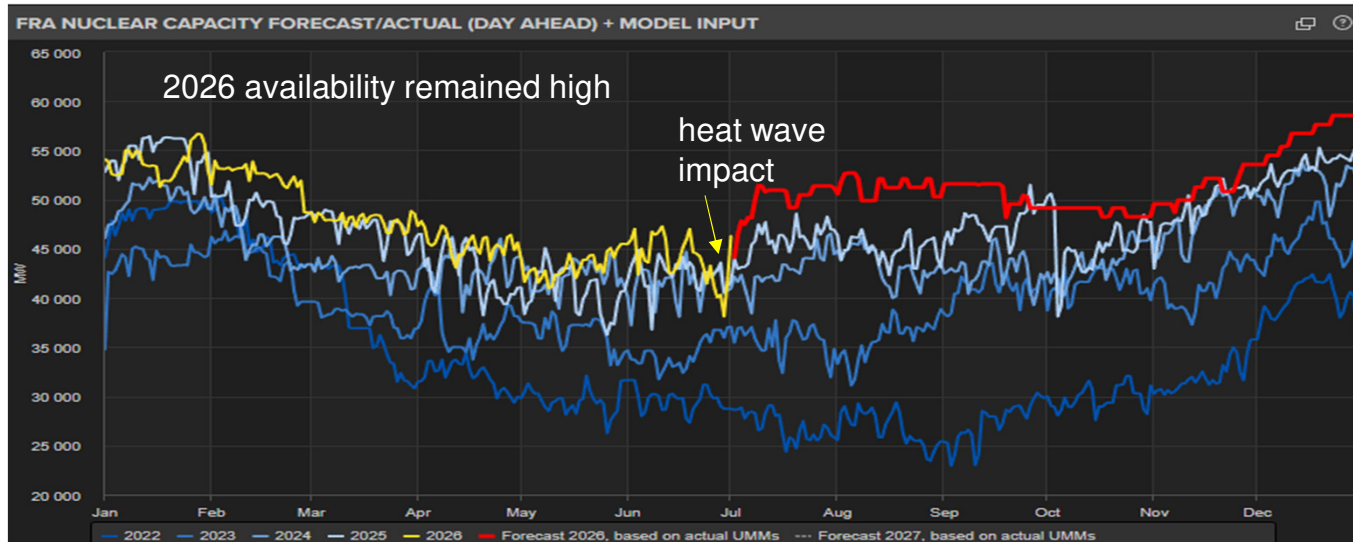


Heat wave W26

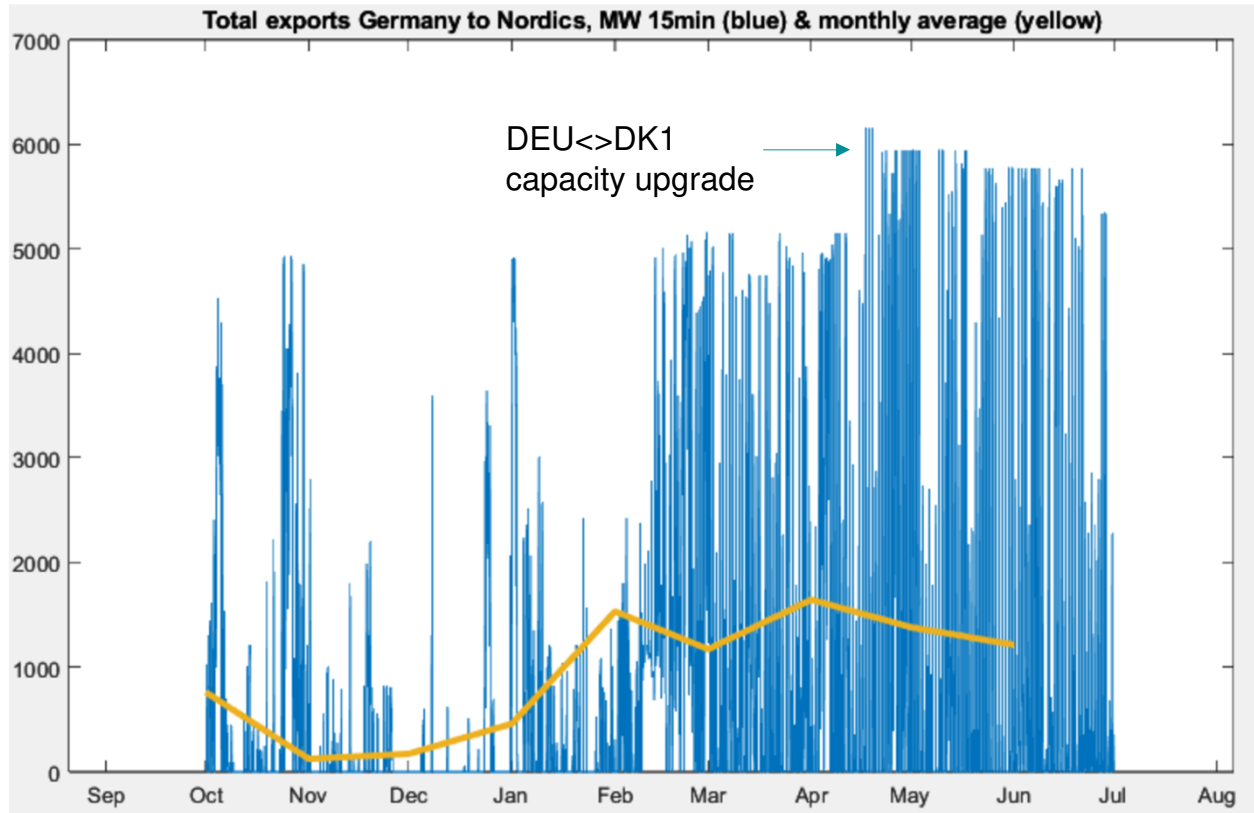
Drop of wind generation had a stronger impact on the total balance than the additional demand



French nuclear supply on multi-year high

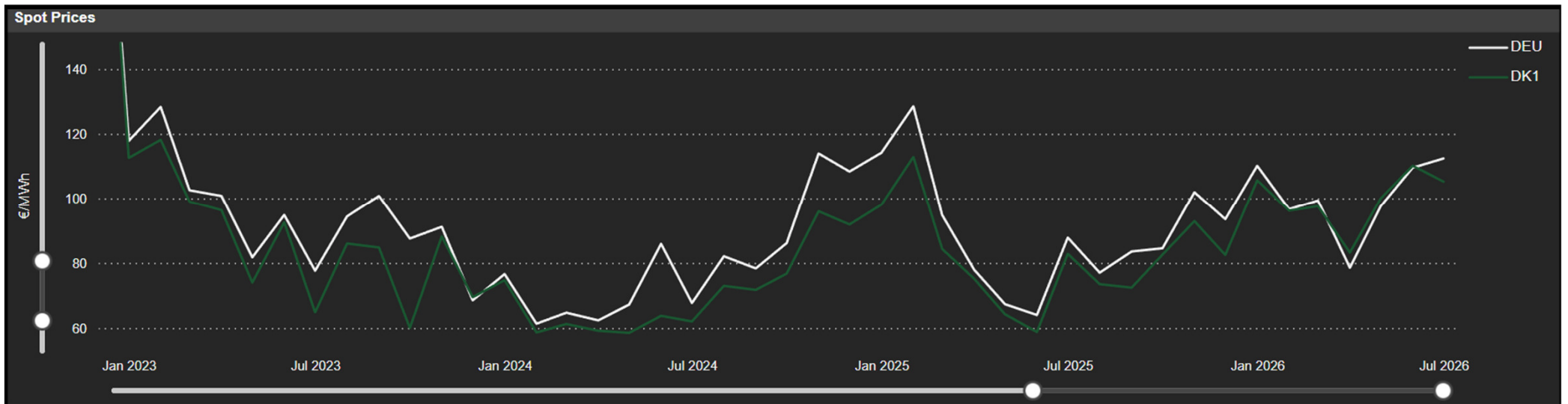


Stronger flows from Germany to Nordics, especially during solar peak



Denmark has become closely coupled with Germany

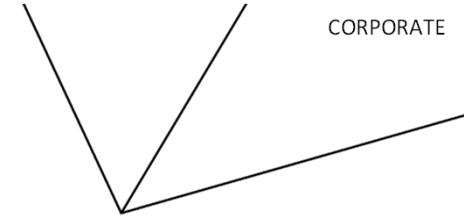
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What is important to watch in Q3-2026?

Will we continue seeing strong extremes?

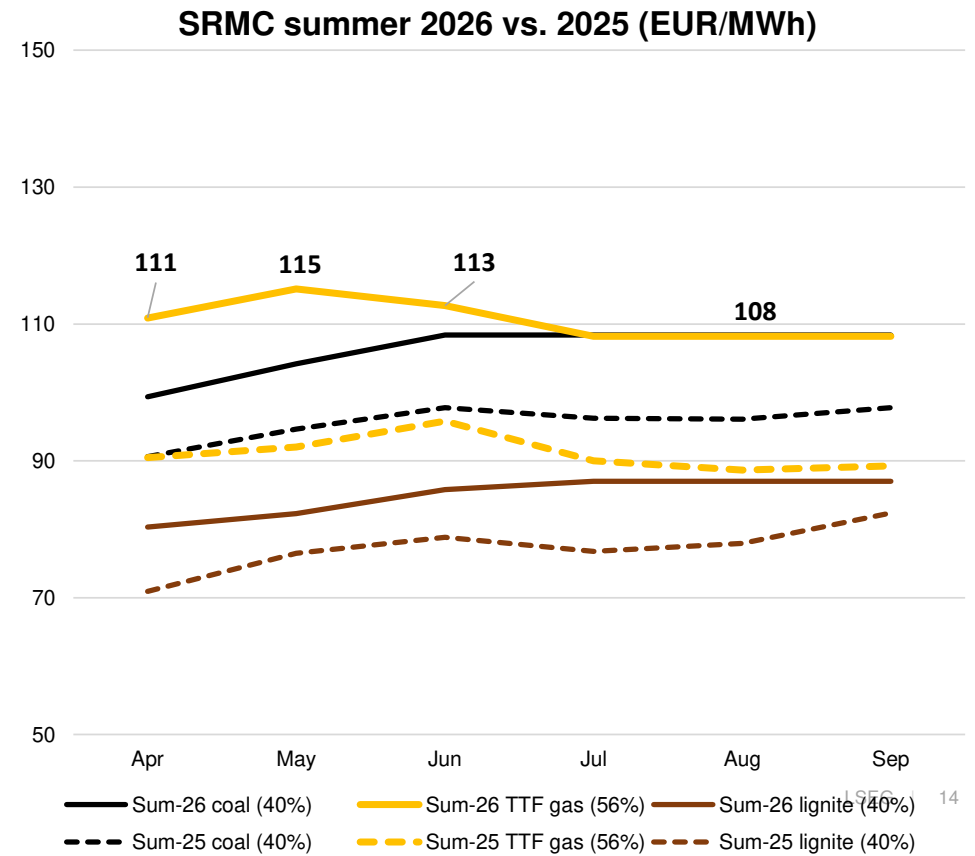
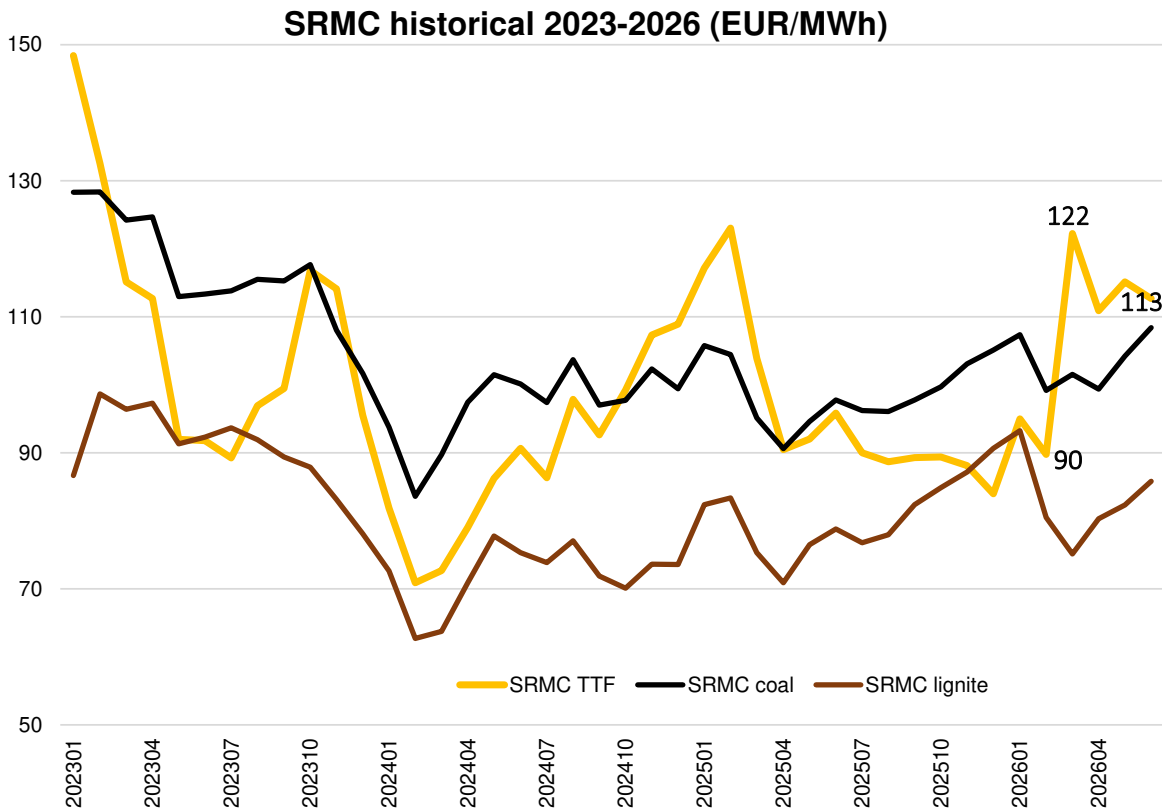
- Gas generation costs remain elevated
- High prices from June not fundamentally explainable
- Will there be a second heat record in mid-July?
- Hydrological situation in the Nordics has improved, but it has dried in the Alps



Generation costs (Jun 29th)

Gas price rally pushed gas short run marginal cost (SRMC) above lignite & hard coal

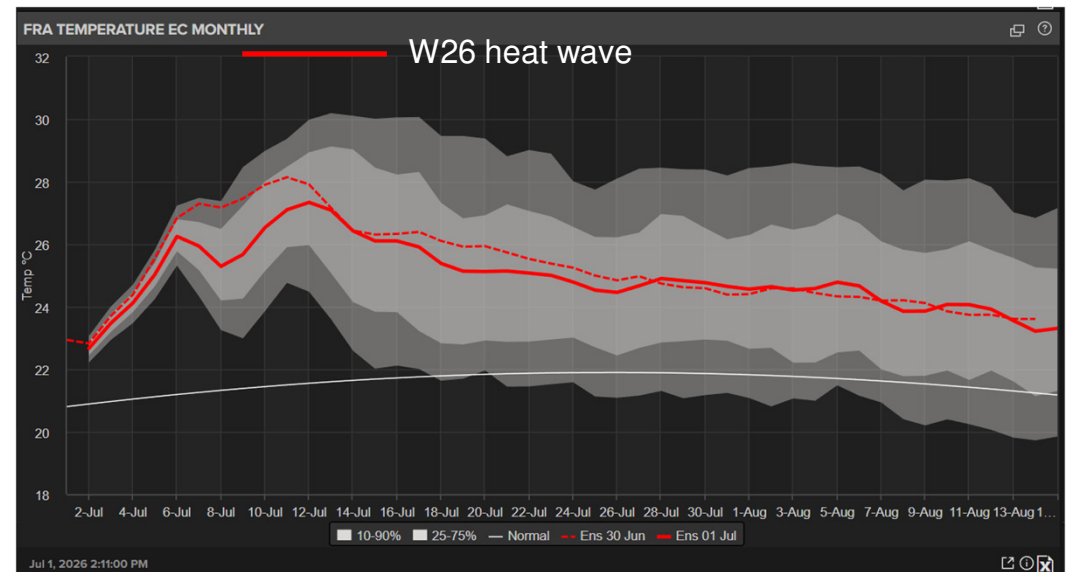
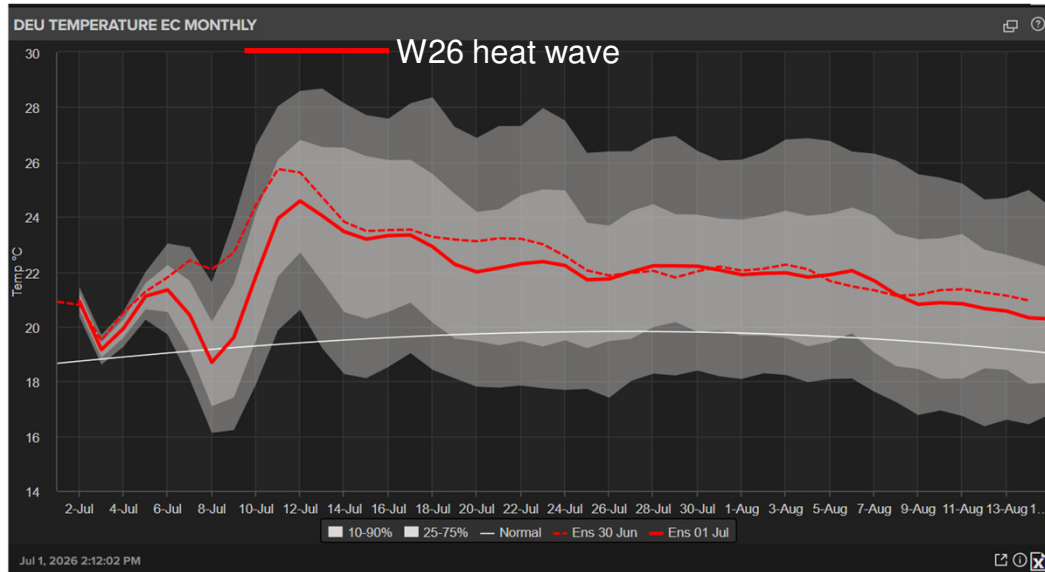
Front month gas SRMC of 56% efficient plant has dropped and at parity with 40% efficient coal



Temperature outlook in July

Next heat episode on the horizon

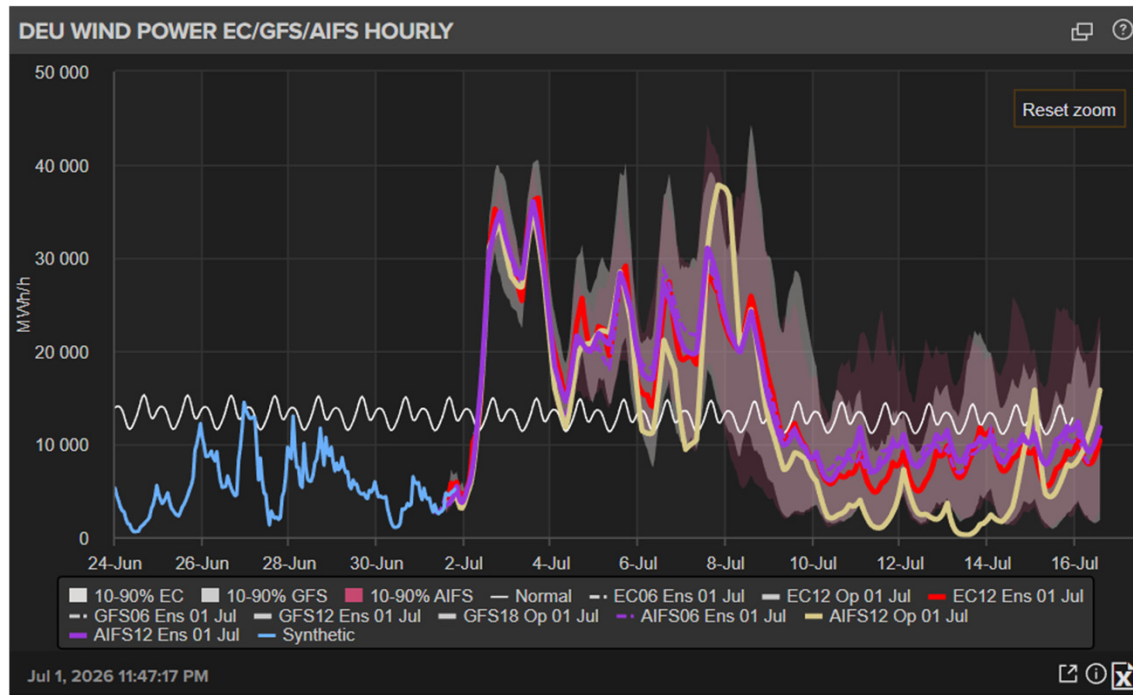
- Another heat wave in mid-July?
- EC45 forecast pointing to 5 deg above normal in DEU, 6 deg in FRA



Model discrepancies regarding wind

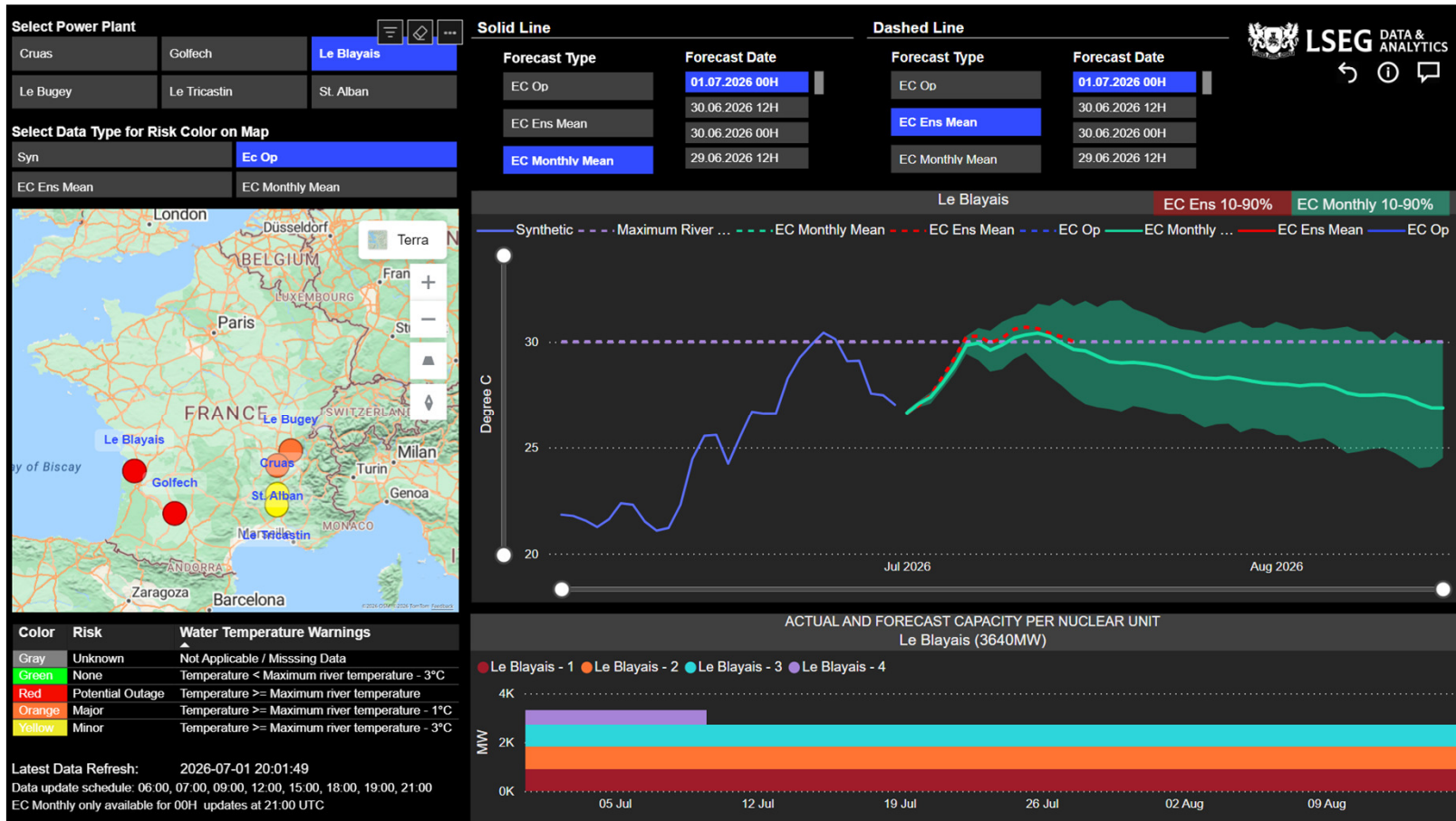
Next heat episode on the horizon

- ECens still shows moderate generation during the heat episode: Northern Europe to be low-pressure dominated, keeping pressure-gradient to the Continent and therefore moderate wind potential
- AIFSop currently worst case scenario



French nuclear supply likely to be affected by heat in July

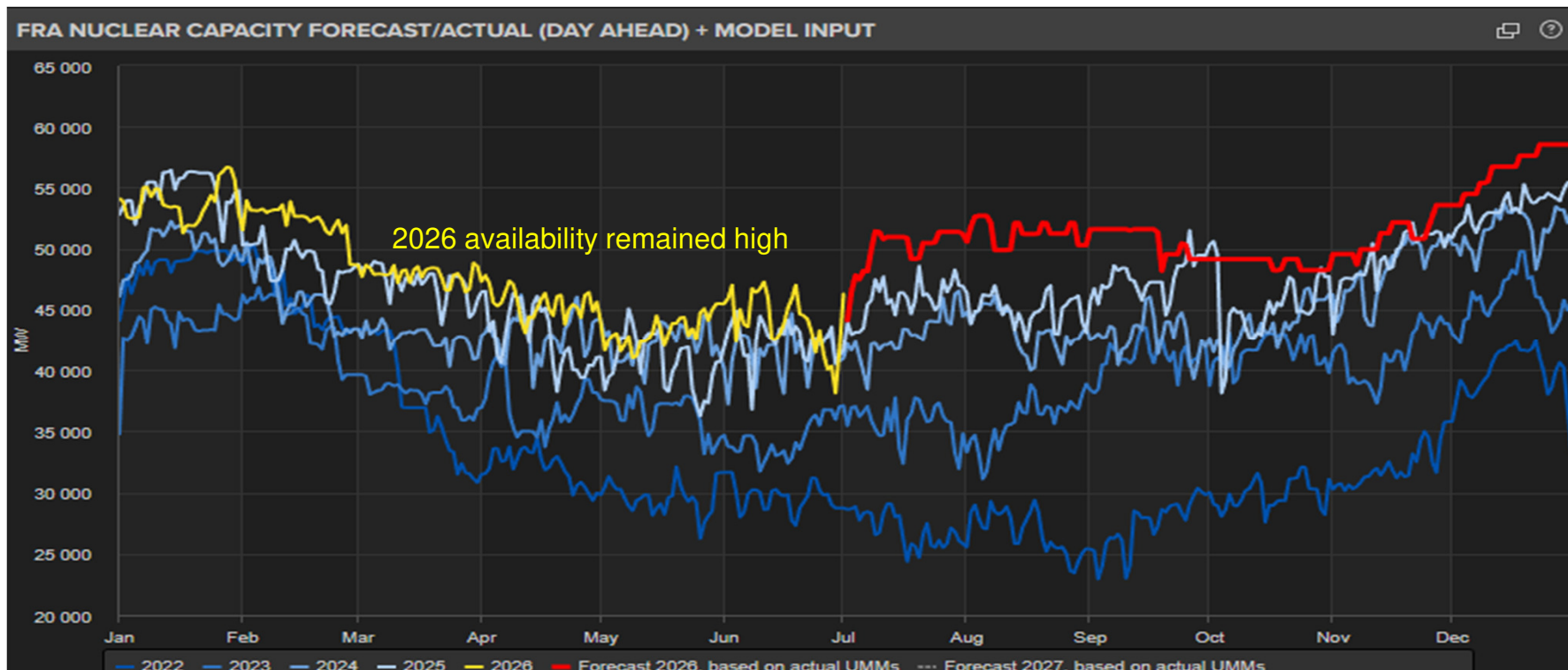
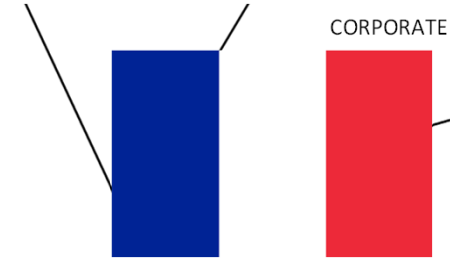
Southern reactors Le Blayais and Golfech to pass temperature threshold again



Healthy French nuclear availability

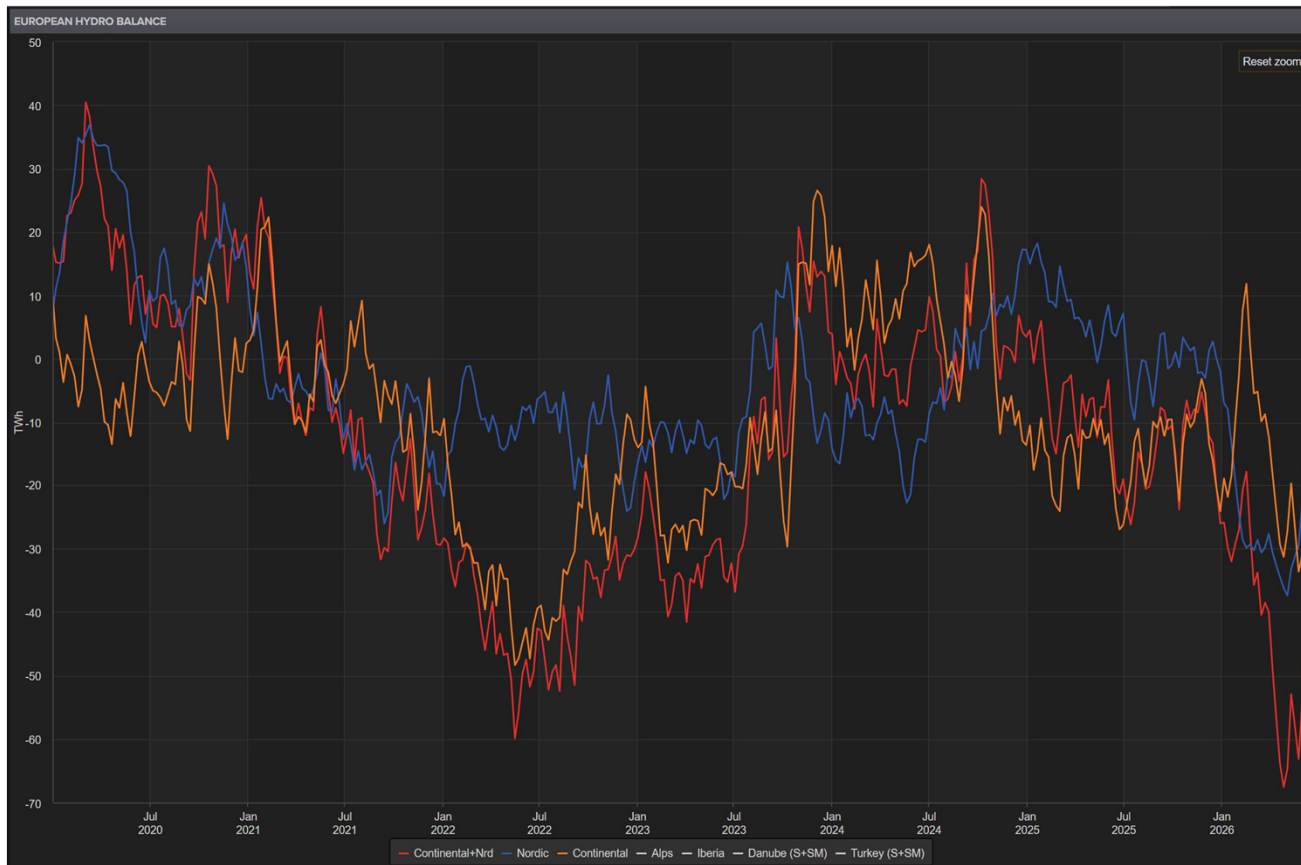
Healthy French nuclear availability with Flamanville 3 (1.6 GW) fully online

- Outages in Golfech & Le Blayais would have a 4 GW impact, but it would be a drop from a quite high level



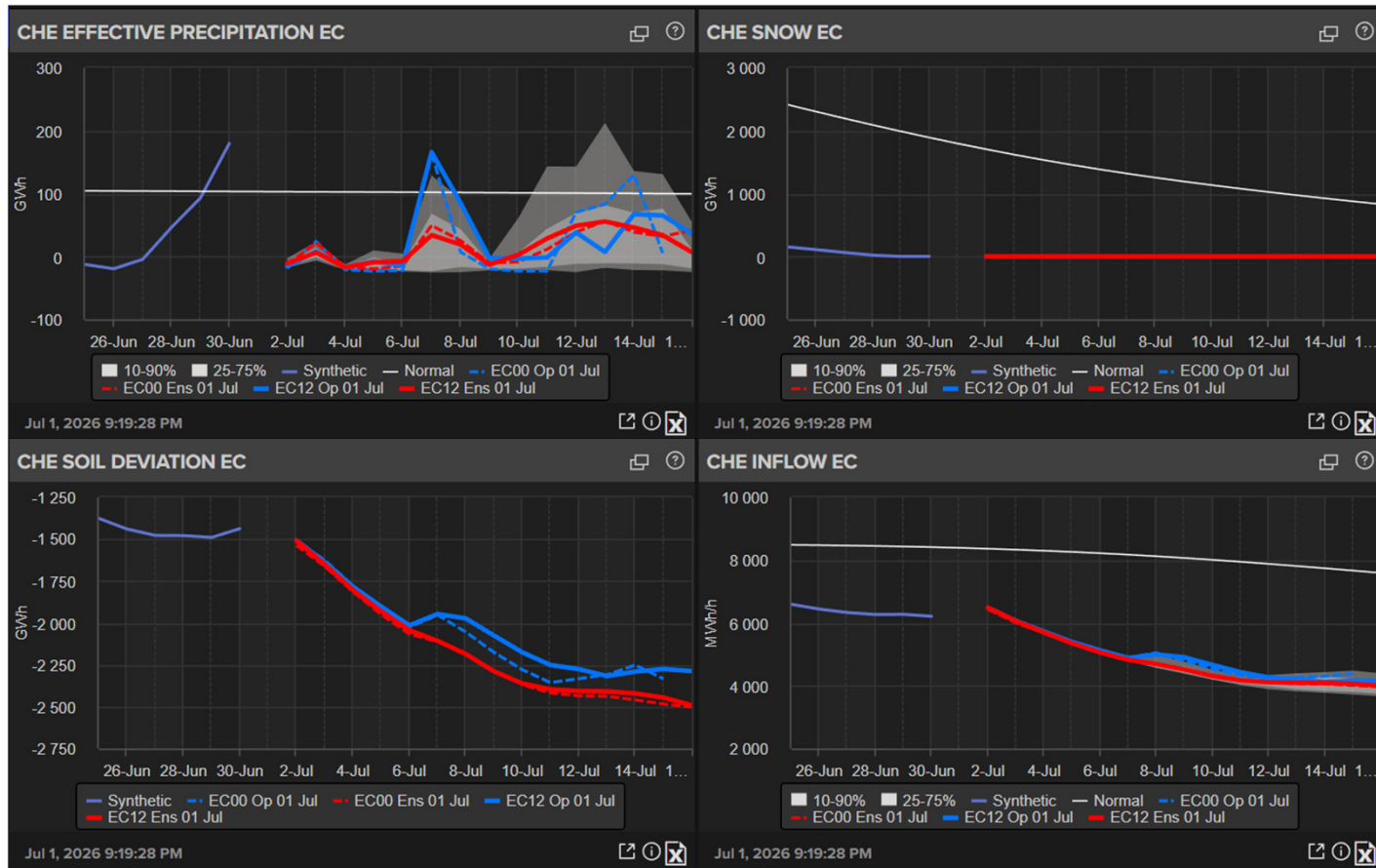
Hydrological Situation in Europe

- **Continent:** HB has improved in the Alps, with Austria & Switzerland at 10 year lows
- **Nordics:** improving from a recent 10 year low
- **Combined Cont+Nordic HB close to 10 year low!**



Hydrological Situation in Europe

- **Example Switzerland:** gloomy precip & inflow outlook



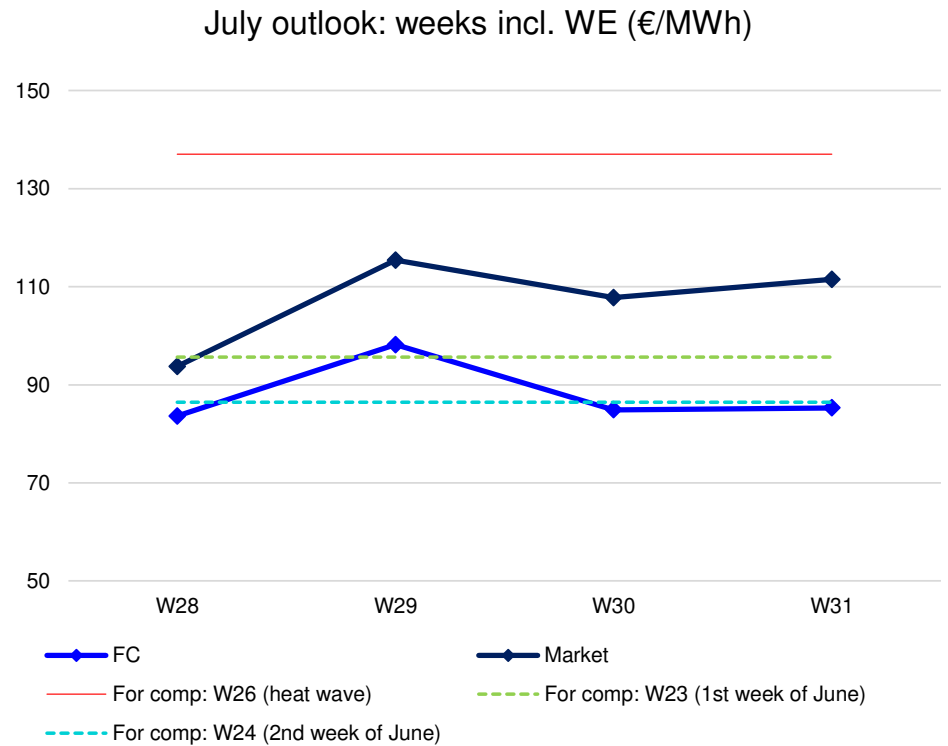
Price Forecast (Jul 1st)

Fundamental forecast is closer to the outturn in the first half of June

- Gas generation costs 10 €/MWh below the that of W23/24
- Bidding behavior shifting to more strategic patterns

Fuel costs:
 TTF Gas: 43.7 €/MWh
 EUA: 78.3 €/t
 Gas SRMC (56%): 110 €/MWh

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Thank you

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